

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED OIL & GAS SUB REPORT/abd _____** Location Abandoned- Well never drilled - 12-15-82*DATE FILED 7-16-82

LAND: FEE & PATENTED _____

STATE LEASE NO _____

PUBLIC LEASE NO U-02140

INDIAN _____

DRILLING APPROVED 7-16-82

SPUDDED IN: _____

COMPLETED _____

PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY API _____

GOR _____

PRODUCING ZONES: _____

TOTAL DEPTH _____

WELL ELEVATION: _____

DATE ABANDONED LA 12-15-82FIELD: ~~WILDCAT~~ 786 Greater Cisco

UNIT: _____

COUNTY: GRANDWELL NO. FEDERAL #12-2API NO. 43-019-30969LOCATION 1996' FT. FROM ~~XX~~ (S) LINE.1994'FT. FROM ~~XX~~ (W) LINENE SW1/4 - 1/4 SEC 12

TWP.

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

20S

21E

12

N. P. ENERGY CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-02140	
2. NAME OF OPERATOR NP ENERGY CORP.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 4669 SW Freeway, Suite 740, Houston, Texas 77027			7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1996' FSL, & 1994' FWL, of Sec. 12 At proposed prod. zone Approximately same.			8. FARM OR LEASE NAME FEDERAL	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 18.6 miles Northwesterly of Cisco, Utah.			9. WELL NO. FEDERAL # 12-2	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 644'			10. FIELD AND POOL, OR WILDCAT GLS CO BONE Wildcat	
16. NO. OF ACRES IN LEASE 2560			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 SW 1/4, Sec. 12 T. 20S, R. 21E, S. L.M.	
17. NO. OF ACRES ASSIGNED TO THIS WELL 80			12. COUNTY OR PARISH GRAND	
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320' +			13. STATE UTAH	
19. PROPOSED DEPTH 3300'			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. EL. 5389'			22. APPROX. DATE WORK WILL START* 7-19-82	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones - cement to 200' above Kd	

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A₁" Staking request (PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G₁" Cross-Section
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/16/82
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

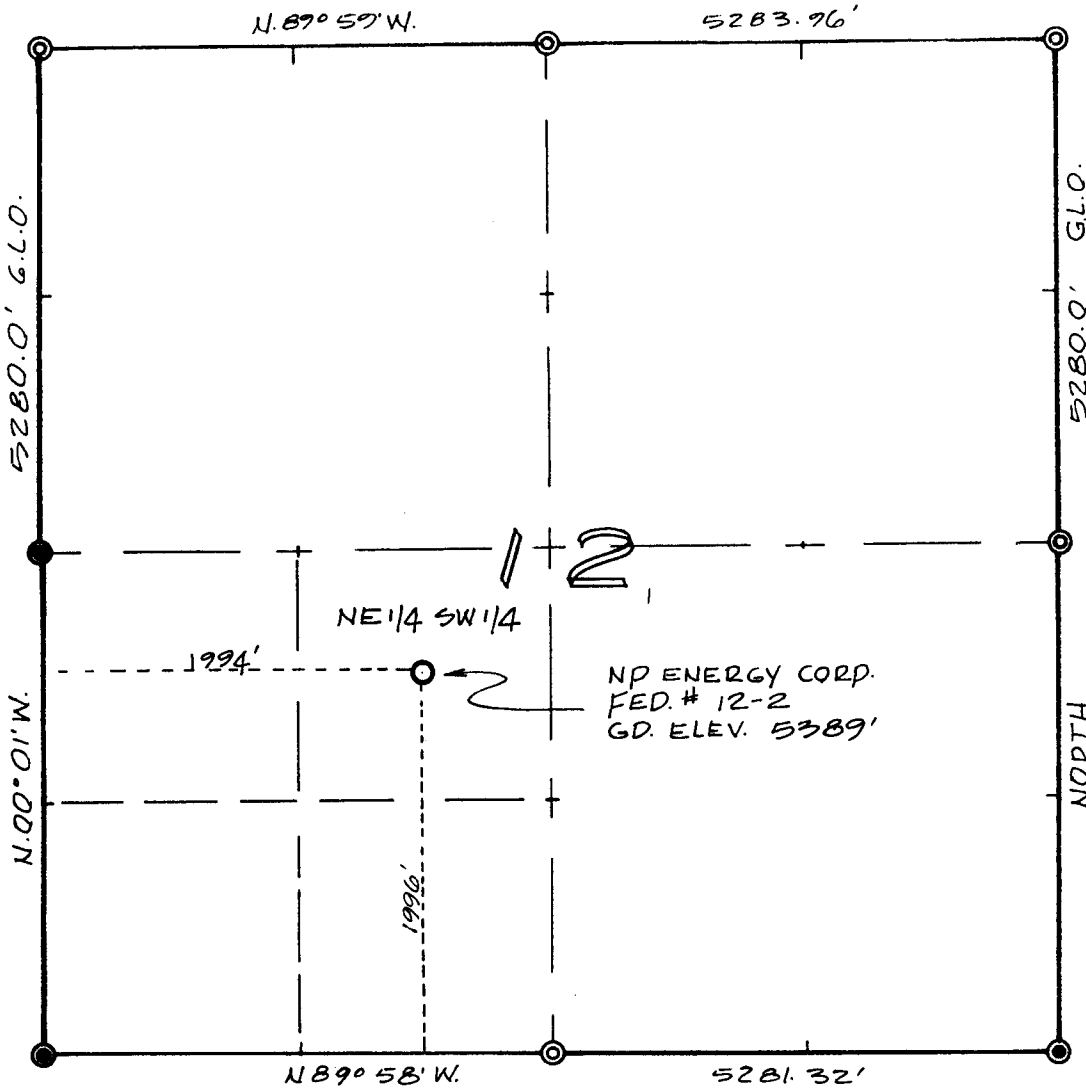
24. SIGNED J. H. Burkhalter TITLE CONSULTING AGENT DATE 6-18-82
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEC. 12, T. 20S., R. 21E. OF THE SLB & M

EXHIBIT "A"
LOCATION PLAT



LEGEND

- STANDARD LOCATION OF G.L.O. CORNERS.
- G.L.O. CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1921 GLO PLAT

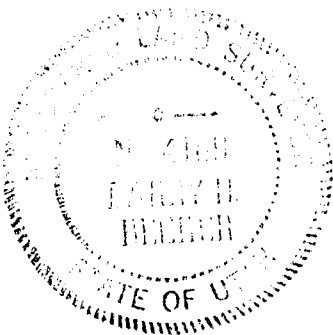
SEGO CANYON, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP
AS REQUESTED BY SANDY BROCK, TO LOCATE THE
FEDERAL NO. 12-2, 1996' F.S.L. & 1994' F.W.L.,
IN THE NE 1/4 SW 1/4, OF SECTION 12, T. 20S., R. 21E. OF THE SLB & M
GRAND COUNTY, UTAH.

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH L.S. NO. 4189



SURVEYED	4-4-82
DRAWN	4-5-82
CHECKED	4-5-82

ENERGY
SURVEYS &
ENGINEERING CORP.

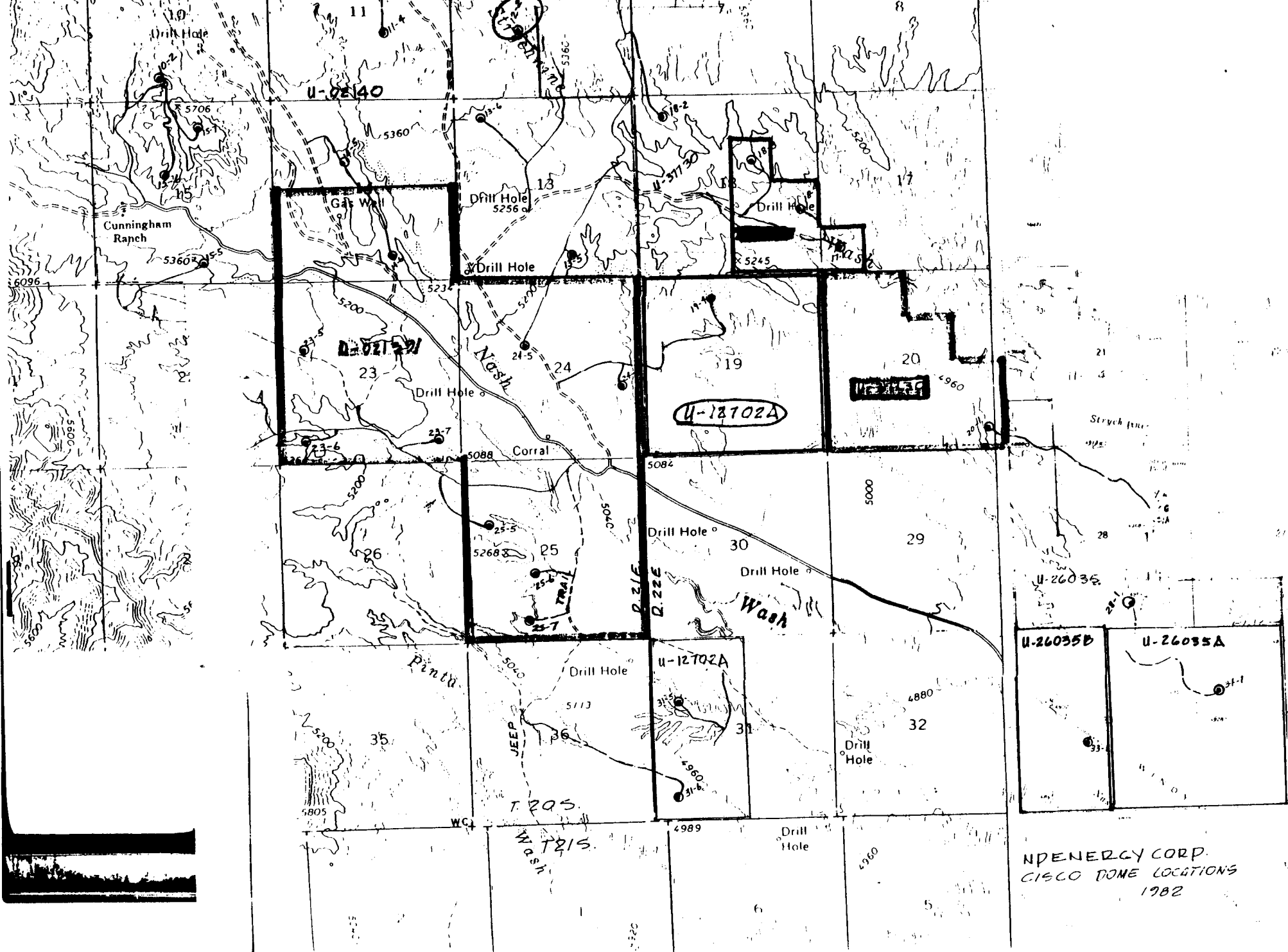
1156 BOOKCLIFF AVE. NO. 4
GRAND JUNCTION, CO. 81501
930 248-7221

SCALE 1" = 1000'

JOB NO.

SHEET OF

NP ENERGY CORP. 1982 DRILLING PROGRAM



** FILE NOTATIONS **

DATE: July 12, 1982
OPERATOR: NP Energy Corp.
WELL NO: Federal #12-2
Location: ^{NESW} Sec. 12 T. 20S R. 21E County: Grand

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-019-30969

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: ^{OK} As Per Order Below

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 102-116B 9-26-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☒

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

July 20, 1982

NP Energy Corp.
%Burkhalter Engineering
588 - 25 Road
Grand Junction, Colorado 81501

RE: Well No. Federal #12-2
Sec. 12, T20S, R21E
Grand County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated 09-26-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

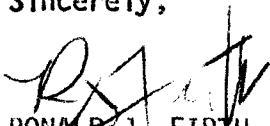
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30969.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE #

11340 West Olympic Blvd, Suite 175
Los Angeles, California 90067

Telephone: 213-477-5504

Bob Kazarian is President

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

November 13, 1982

NP Energy Corporation
11340 West Olympic Blvd.
Suite 175
Los Angeles, California 90064

Re: Applications for Permit to Drill
Well Nos. 12-2, 13-5 & 17-1
Sections 12, 13 & 17-T20S-R21E
Grand County, Utah
Lease Nos. U-02140 & U-26035,
respectively

Gentlemen:

The referenced Applications for Permit to Drill were received in this office on June 28, 1982.

We are returning your applications unapproved, per your letter dated October 28, 1982. If you again desire to drill at these locations, new complete packages must be submitted.

If you have any questions, please feel free to call.

Sincerely,

E. W. Gynn
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
MMS-Vernal
Well Files
APD Control

DH/dh



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

**BEST COPY
AVAILABLE**

December 15, 1982

NP Energy Corporation
11340 West Olympic Blvd.
Suite 175
Los Angeles, California 90064

RE: Applications for Permit to Drill
Well Nos. 10-2, 11-4, 12-2, 13-5,
14-5, 14-6, 17-1, 18-2, 18-3, 18-4,
19-4, 24-5, 24-6, 25-6 & 25-7
Grand County, Utah

Gentlemen:

Approval of Applications for Permit to Drill the above referenced wells are rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill these locations at a future date, new applications for permit to drill may be submitted for State approval.

Sincerely,

Arlene Sollis
Administrative Aid

AS